

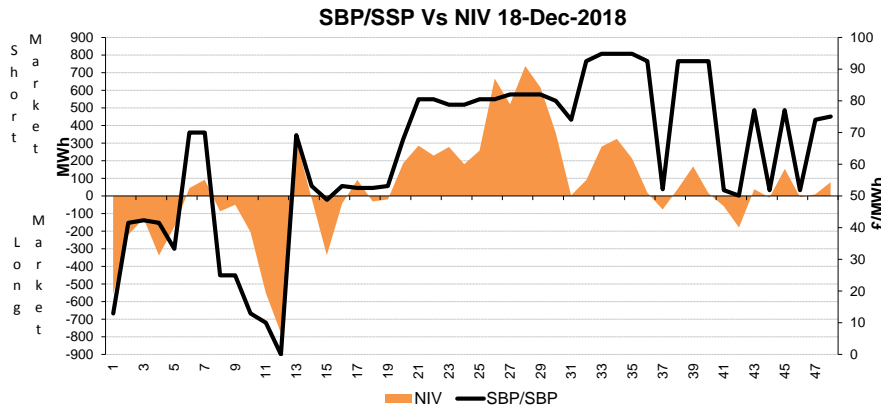
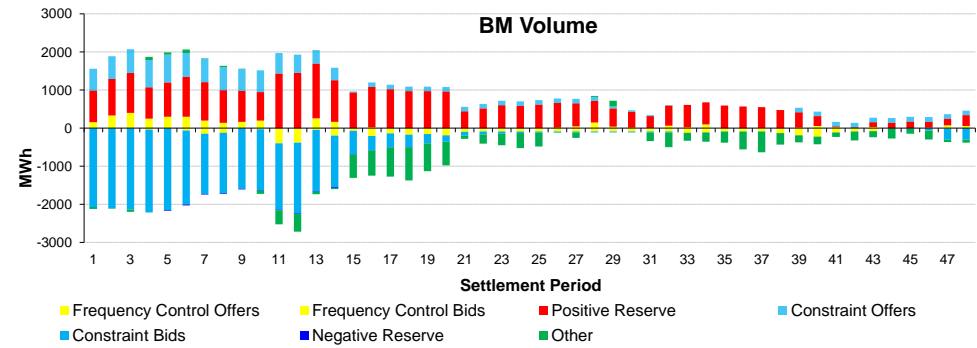
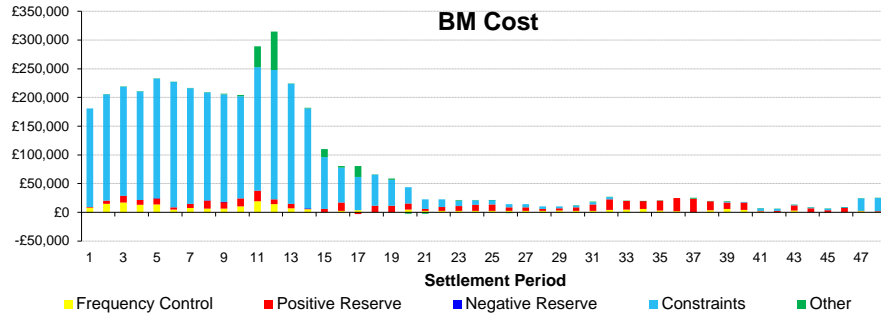
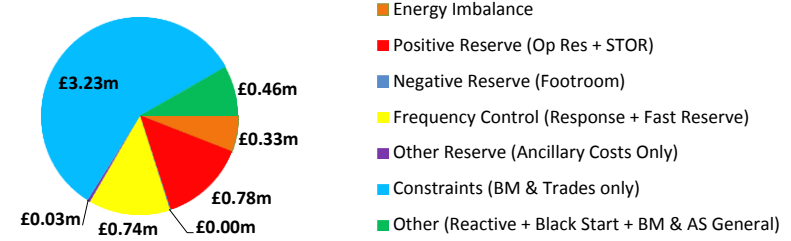
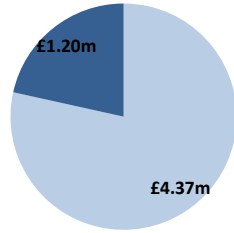
Date: 18/12/2018

BSUoS Charge Estimate: £3.49/MWh  
Total Outturn: £5.57m

# Daily Balancing Costs



BM Cost (Indicative)  
AS Cost (Estimate)



**Western Link status: Available**

## Commentary

Trades were taken on the Interconnectors for positive margin in the morning. Additional dynamic response was held throughout the day to cover for wind volatility and general frequency performance risk. Overnight ROCOF was solved with trades on both interconnectors and generating units supported by BM actions. Trades and BM actions were required to manage constraints in the North of Scotland. A small number of BM actions were also required to manage constraints in the North of England. Trades were required to manage voltage support in the Midlands, South East, Lincolnshire Area, Wales and Scotland.