

Agenda

CMP306**Workgroup Meeting: 1****Date:** 07/12/2018**Location:** WebEx**Start:** 09:00 AM**End:** 10:00 am

Agenda

Topics to be discussed	Lead
1. Introductions/Meeting Objectives	RH
2. Present Modification - Ensure common understanding - <i>Questions?</i>	LW
3. Review Terms of Reference (ToR)	All
4. Next Steps	All

Participants

Attendees	Company	Position
Rachel Hinsley	Code Admin	Chair
Shazia Akhtar	Code Admin	Technical Secretary
Lee Wells	Northern Power Grid	Proposer
Garth Graham	SSE	Workgroup Member
Kathryn Evans	SP Energy Networks	Workgroup Member
Tim Collins	SIMEC Limited	Workgroup Member
Grahame Neale	NGESO Rep	Workgroup Member
Richard Woodward	NGETO Rep	Workgroup Member
Andrew Ryan	Ofgem Rep	Observer
Apologies	Company	Position

Terms of Reference CMP306	
Specific Area	Location in the report
a) Whether there are any other parts of the Code which are currently out of date in terms of Connection Assets	
b) Consideration of ongoing RPI/MEA reporting moving forwards in regards to MEA uplift.	
c) Consideration as to how practical information and data flows are published by Transmission Owners, e.g. various costs of capital in financial control models.	
d) Clarify how the transmission licenses work in regards to connection and transmission revenues.	

Applicable CUSC Objectives:	
Use of System Charging Methodology	
(a)	That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
(b)	That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);
(c)	That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses;
(d)	Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc. Licence under Standard Condition C10, paragraph 1.).
(e)	Promoting efficiency in the implementation and administration of the CUSC arrangements.

*Objective (d) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).