

CUSC Panel

Headline Report – 30 November 2018

Meeting name CUSC Panel

The CUSC Panel Headline Report is produced after every CUSC Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

Approval of October Minutes

Panel Members are in the process of approving Panel minutes, and will be found on the National Grid website within 5 working days.

Prioritisation Stack

The latest version of the Prioritisation Stack is attached in Annex 1.

Modification Proposals

No new modifications were raised

Authority Decision

CMP296 - Aligning the CUSC to the BSC post-P344 (Project TERRE) to exempt Virtual Lead Parties from BSUoS and

CMP297 - Aligning CUSC and BSC post-TERRE (Section 11) – consequential modification to introduce definition of Virtual Lead Party'.

Implementation – 1st April 2019

Awaiting Decision

CMP 293 - National Grid Legal Separation changes to CUSC sections, Exhibits & Schedules (non charging) and

CMP 294 - National Grid Legal Separation changes to CUSC Section 14

Expected by 6th December

Send back

CMP 301 - CMP213 introduced specific expansion factors for HVDC and subsea circuits however the existing legal text is open to interpretation – this proposal would cement the interpretation made by The Company to ensure consistency with onshore circuits

Panel confirmed this will go for a Code Administrator Consultation (CAC) following the submission of additional information as requested in the Ofgem send back letter. This will be issued week commencing the 10th December for 5 working days

In flight modifications

CMP280/281 – Panel approved an extension for the workgroup to report back to Panel in February 2019

CMP285 – Final workgroup was held on the 19th November; panel confirmed the workgroup had met the relevant objectives and will proceed to CAC

CMP286 / CMP287 – awaiting further guidance from the proposer, no workgroup date planned

CMP288 / CMP289 – in flight, on track

CMP291 – panel approved de-coupling from Grid Code 117 to allow CMP291 to progress; workgroup to be arranged

CMP292 – panel approved extension to April 2019; workgroup to be convened

CMP295 – inflight, on track, workgroup scheduled for 19th December

CMP298 – inflight, on track, workgroup scheduled for 11th December

CMP300 – quoracy met, due to convene in the New Year

CMP303 – inflight, on track, workgroup scheduled for 20th December

CMP304 - inflight, on track, workgroup to be convened

CMP306 - quoracy met, due to meet for a kick off meeting on 7th December, first workgroup will be in the New Year

CMP308 - quoracy met, due to meet for a kick off meeting on 4th December, first workgroup 18th December

Panel Vote

The DFMR for CMP305 was presented. Panel voted in favour of the original better facilitating CUSC objectives 8 votes to 1 against. This will go to Ofgem for a decision

Questions or feedback?

Code Administrator Representative: Rachel Hinsley, *Code Administrator*

Panel Secretary: Shazia Akhtar, *Code Administrator*

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Annex 1: Prioritisation stack

Section 8: 8.19.1.(e) makes the following provision for the Panel and states “Having regard to the complexity, importance and urgency of particular CUSC Modification Proposals, the CUSC Modifications Panel may determine the priority of CUSC Modification Proposals and may (subject to any objection from the Authority taking into account all those issues) adjust the priority of the relevant CUSC Modification Proposal accordingly”	
Complexity	The modification is viewed as being resource intensive and will most likely require a higher than average number of workgroups to conclude the process. Additionally the modification defect is viewed to have implications for many different areas of the energy market which need to be taken into consideration throughout the process.
Importance	The perceived value & risk associated with the proposed modification. The value / risk could be considered from a number of different perspectives i.e. financial / regulatory / licence obligations both directly for customer and end consumers more generally.
Urgency	A modification which requires speedy consideration within the code governance process, both complexity and importance should be factors considered in evaluating urgency as well as the timescales for implementation within the respective code.

Movement	Date Modification Raised	Modifications at Workgroup Stage	Panel Comments on Prioritisation	Cross Code Impacts	Date of First WG	WG Development [WG already held]	WG Report submission	Expected FMR Date to Authority
No movement in November; all modifications remained as is on the stack in this order	22/06/2017	CMP280 'Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users & CMP281 'Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities'	High Priority because of clear impact for users and a known policy issue. Complexity of alternative (raised during WG Consultation) has resulted in an extended timeline to October.		4 August 2017	[12] up to November 2018	Timeline agreed: February submission	April 2019
	20/07/2017	CMP285 'CUSC Governance Reform – Levelling the Playing Field'	Priority based on timing of decision date which is required ahead of the next election process and need for extra panel meeting.		28 September 2017	[7] upto November 2018	Timeline to be approved: November submission	January 2019
	27/04/2018	CMP295 'Contractual Arrangements for Virtual Lead Parties (Project TERRE)'	Prioritisation based on alignment to European Law changes/timetables		12 July 2018	[1] upto December 2018	Timeline agreed: February 2019	April 2019
	15/02/2018	CMP291 'The open, transparent, non-discriminatory and timely publication of the harmonised rules for grid connection (in accordance with the RfG, DCC and HVDC) and the harmonised rules on system operation (in accordance with the SOGL) set out within the Bilateral Agreement(s) exhibited in the CUSC.'	Prioritisation based on alignment to European Law changes/timetables		12 July 2018	[2] upto December 2018	Timeline agreed: March 2019	May 2019
	19/10/2018	CMP308 Removal of BSUoS charges from Generation	High impact of BSUoS Payers, Impact on BSUoS recovery, Consumer Impacts		TBC	TBC	TBC	TBC
	10/10/2017	CMP286 'Improving TNUoS Predictability through Increased Notice of the Target Revenue used in the	Priority based on a need for a quick decision date to have an effect on tariff setting		18 January 2018	[5] upto October 2018	Timeline agreed: January 2019	March 2019

		TNUoS Tariff Setting Process' and CMP287 'Improving TNUoS Predictability through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process'	timetables					
	12/02/2018	CMP288' Explicit Charging Arrangements for Customer Delays' and CMP289' Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288'	Priority based on Consumer benefits. Quite a degree of complexity involved, extended timeline to December 2018.		16 May 2018	[5] upto December 2018	Timeline agreed: January 2019	March 2019
	23/08/2018	CMP304 'Improving the Enhanced Reactive Power Service by making it fit for purpose'	High Materiality		TBC	[2] to November 2018	TBC	TBC
	19/07/2018	CMP303 'Improving local circuit charge cost-reflectivity'	Priority based on a need for a decision date by summer 2019. An early Workgroup will be required.		25 September 2018	[3] to November 2018	Proposed: February 2019	Proposed: April 2019
	23/04/2019	CMP298 - Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation	Priority based on assessment against other modifications. A SOW process is also already in place, so there is no immediate need for any urgency.		02 October 2018	[1] September 2018 - January 2019	Proposed: January 2019	Proposed: March 2019
	20/09/2018	CMP306 - Align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital	Materiality, Clear solution, Link to having a decision by Autumn 2019 to give time for consideration in regards to publication of charging statement.		TBC	[0]	TBC	TBC
	15/02/2018	CMP292 'Introducing a Section 8 cut-off date for changes to the Charging Methodologies	Priority based on when a decision will be needed for the tariff setting process		02 October 2018	September 2018 - January 2019	Proposed: April 2019	Proposed: May 2019
	27/06/2018	CMP300 'Cost reflective Response Energy Payment for Generators with low or negative marginal costs'	Low materiality		25 September 2018	September 2018 - January 2019	Proposed: January 2019	Proposed: March 2019
	23/08/2018	CMP302 'Extend the small generator discount until an enduring solution acknowledging the discrepancy between England & Wales and Scotland is implemented'	Ofgem have decided that there is overlap with SCR/TCR and as such have decided to suspend the workgroup		TBC - September 2018	[0]	TBC	TBC