# Grid Code Administrator Consultation Response Proforma

**GC0106 Data exchange requirements in accordance with Regulation (EU) 2017/1485 (SOGL)**

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses by **14 December 2018** to Grid.Code@nationalgrid.com. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

These responses will be included in the Report to the Authority which is drafted by National Grid and submitted to the Authority for a decision.

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| **Respondent:** | *Please insert your name and contact details (phone number or email address)* |
| **Company Name:** | *Please insert Company Name* |
|  | *For reference the applicable Grid Code objectives are:**(i) to permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity;**(ii) to facilitate competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);**(iii) subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;**(iv) to efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and**(v) To promote efficiency in the implementation and administration of the Grid Code arrangements.* |
| 1. **Do you believe GC0106 or any of its alternative solutions (3) better facilitates the Applicable Grid Code Objectives? Please include your reasoning.** *Please note that the legal text for alternatives one and three the legal text was not developed by the Workgroup as per the instruction from Grid Code Panel. The Panel have since consulted with the Authority on this and they have stated the legal text is not required in the FMR but that there is a chance of send-back (all in Annex 7 of this Consultation)*
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| 1. **Do you support the proposed implementation approach? If not, please provide reasoning why.**
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| 1. **Do you have any other comments?**
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