

Agenda

CUSC Modifications Panel

Meeting Number: 226

Date:	26/10/2018	Location:	E1, National Grid House, Warwick
Start:	10:00 AM	End:	15:00 PM

Agenda

Topics to be discussed	Lead	Action	Documents
1. Introductions/Apologies for Absence	Chair		
2. Minutes of the Panel meetings held on 28 September 2018	All	Agree	Attached
3. Review of Actions			
7977. Minute 7684: MO to feedback on questions raised during Sandbox presentation and confirm if a modification will be raised.	MO	Open	
7778. Explanatory note to be circulated to industry on the prioritisation stack.	CA	Open	
7905. Code Admin to add WG Meeting dates to 'Plan on a Page'	CA	Open	
7943. CS to feedback his thoughts on current Prioritisation Stack	CS	Open	
7949. CA to consider categorising mods based on frequency of Workgroups i.e. once/twice a month or every two months	CA	Open	
7956. TM to issue a formal response to MD on the issues raised at their meeting, along with details of Code Admins improvement plans/Customer Journey.	TM	Open	
7967. Code Admin to feedback to issues raised by GG on the Interruption Claims Report via email/at the next Panel.	CA	Open	
8025. Code Admin to add agenda item re: Proposers Details	CA	Open	
8027. Code Admin to draft a response to the Solar Trade Assoc.	CA	Open	
4. New CUSC Modifications			
CMP308: Removal of BSUoS Charges from Generation	LW		Paper &

14.3.21 to price control cost of capital		Presentation
5. Authority Decisions	NH	Update
6. In Flight Modifications	JH	
CMP280 'Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users'		
&		
CMP281 'Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities'		Update
CMP285 'CUSC Governance Reform, Levelling the Playing Field'		Update
CMP286 'Improving TNUoS Predictability through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process'.		
&		
CMP287 'Improving TNUoS Predictability through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process'		Update
CMP288' Explicit Charging Arrangements for Customer Delays'		
&		
CMP289' Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288'		Update
CMP291 'The open, transparent, non-discriminatory and timely publication of the harmonised rules for grid connection (in accordance with the RfG, DCC and HVDC) and the harmonised rules on system operation (in accordance with the SOGL) set out within the Bilateral Agreement(s) exhibited in the CUSC.'		
CMP292 'Introducing a Section 8 cut-off date for changes to the Charging Methodologies.'		Update
CMP293 'National Grid Legal Separation changes to CUSC sections, Exhibits & Schedules (non charging)'		
&		
CMP 294 National Grid Legal Separation changes to CUSC Section 14		Update
CMP295 'Contractual Arrangements for Virtual Lead Parties (Project TERRE)'		Update
CMP 296 'Aligning the CUSC to the BSC post-P344 (Project TERRE) to exempt Virtual Lead Parties from BSUoS'		
&		

CMP297: Aligning CUSC and BSC post-TERRE (Section 11) consequential modification to introduce definition of Virtual Lead Party	JH	Update
CMP 298 - Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation	JH	Update
CMP300 - Cost Reflective Response Energy Payment (REP) for Generators with low or negative marginal costs	JH	Update
CMP301: Clarification on the treatment of project costs associated with HVDC and subsea circuits.	JH	Update
CMP303: Improving local circuit charge cost reflectivity	JH	Update
CMP304: Improving the Enhanced Reactive Power Service by making it fit for purpose	JH	Update
CMP305: Removal of the Enhanced Reactive Power Service	JH	Update
CMP306: Align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital	JH	Update
7. Discussions on Prioritisation		
Prioritisation Stack	ALL	
Agree a process for Workgroups that are not Quorate	ALL	
Stakeholder Engagement/Future Areas of Improvement	TM	
Code Governance Options for RIIO T-2	JT	
8. Relevant Interruptions Claims Report		
SA		
9. Standing Groups		
Governance Standing Group	GG	Update
Transmission Charging Methodologies Forum	LS	Update
CUSC Issues Standing Group		
10. European Code Development		
European Code Development	NH	Update
Joint European Stakeholder Group	GG	Update
11. Update on Industry Codes/General Industry Updates relevant to the CUSC		
Workgroups/Standing Groups	ALL	
General	ALL	
12. AOB		

Participants

Attendees	Initials	Position
Trisha McAuley	TM	Panel Chair
Joseph Henry	JH	Code Administrator
Shazia Akhtar	SA	Panel Secretary
Louise Schmitz	LS	National Grid Panel Member
Andy Pace	AP	Consumers' Panel Member
Garth Graham	GG	Users' Panel Member
Robert Longden	RL	Users' Panel Member
Laurence Barrett	LB	Users' Panel Member
Paul Mott	PM	Users' Panel Member
James Anderson	JA	Users' Panel Member
Paul Jones	PJ	Users' Panel Member
Simon Lord	SL	Users' Panel Member
Michael Jenner	MJ	Users' Panel Alternate
Kate Dooley	KD	Users' Panel Alternate
Trevor Rhodes	TR	Users' Panel Alternate
Cem Suleyman	CS	Users' Panel Alternate
Damien Clough	DC	ELEXON
Simon Vicary	SV	EDF Energy, Proposer
Nadir Hafeez	NH	Authority Representative
John Twomey	JT	National Grid ESO

Apologies	Initials	Position
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