# Joint European Stakeholder Group







Tuesday 09 October 2018 Meeting 34

## **Agenda**

ID	Title	Lead	Time
1.	Welcome & Introductions	Chair	10:00 - 10:05
2.	National Grid Update:	Raveena Virk	10:05 – 10:35
3.	ENTSOE European Stakeholder Committees Update:	Garth Graham	10:35 - 10:50
4.	Review of Actions log	Andrew Hemus (JESG Technical Secretary)	10:50 - 10:55
5.	Future Meeting Dates & Agenda Items	Andrew Hemus (JESG Technical Secretary)	10:55 – 11:00
6.	Stakeholder Representation	Chair	11:00 - 11:05
7.	Any Other Business	All	11:05 - 11:15

#### 1. Welcome & Introductions

Barbara Vest Independent Chair

## 2. National Grid Update

Raveena Virk National Grid

## CACM CAPACITY CALCULATION METHODOLOGY STATUS



#### **Status of Methodologies**

#### **IU** Region

- Methodology approvedby IU NRAs in July2018
- Implementation phase of the Capacity
   Calculation
   Methodology now under way

#### Channel Region

- ☐ Second Request for Amendment issued by Channel NRAs
- ☐ The second
  amendment request
  focuses on the
  updating of Annex 1
  which highlights Critical
  Network Elements

(Submitted to NRAs: 27<sup>th</sup> September 2018)



## CACM COUNTERTRADING AND REDISPATCH METHODOLOGIES



#### **Status of Methodologies**

#### **IU** Region

- NRAs have requested an amendment on this methodology
- □ The second request for amendment focuses on gaining clarity from IU TSOs on aspects of both the Countertrading and Cost Sharing methodology

(Due to Submitted to NRAs: 14th November 2018)

#### Channel Region

- NRAs have requested an amendment on this methodology
- ☐ The second request for amendment focuses on gaining clarity from Channel TSOs on the methodology and possibilities of internal redispatch.

(Submitted to NRAs: 24th November 2018)



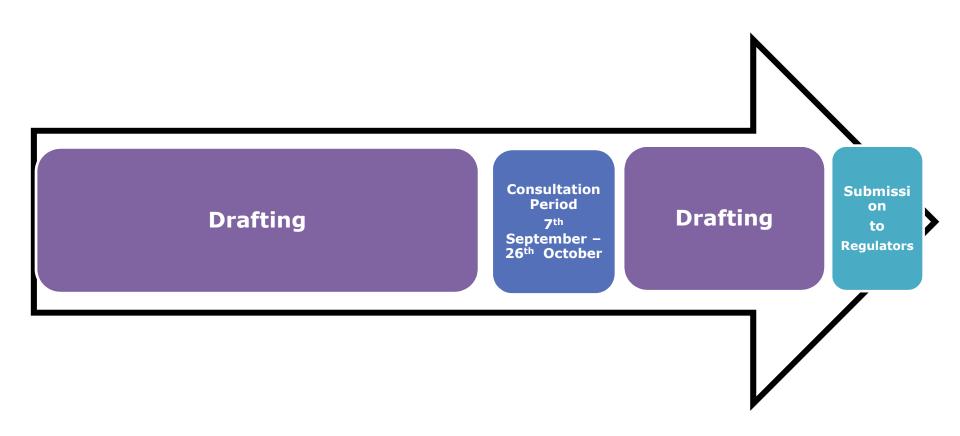
# E&R - EMERGENCY AND RESTORATION



#### Context

- The E&R required that a system operator produce a system defence plan, to be enacted in the event of significant issues affecting the system. It also required a restoration plan detailing the actions to be taken to restore supply in event that the system enters a Blackout state as defined by SOGL. Finally, it also details how the defence and restoration capabilities should be tested for compliance
- E&R entered into force in December 2017

#### **Emergency and Restoration – Market Suspension**



- E&R requires a proposals for Market Suspension, System Restoration, System Defence and the Terms and Conditions for restoration providers to be submitted to regulators on the 18<sup>th</sup> December 2018. NGET are currently developing their proposal and will be running a transparent consultation
- Consultation is now open and closes 26th October 2018. The consultation can be found here.



#### **SOGL Operational Methodologies – Articles 118 & 119**

Following the 2<sup>nd</sup> public consultation via the ENTSO-E website this August, NGESO has made some final changes to legal texts and submitted two methodology documents to OFGEM for review and hopefully approval. The methodologies bring about no material changes to markets, regulation or industry practice within GB (reflecting existing practice and regulation).

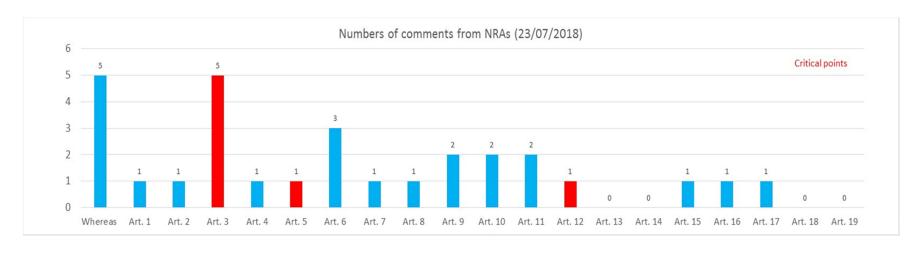
Stage	Deadline		
TSO drafting	Until 14 <sup>th</sup> Sept 2018		
1st Public Consultation	April 2018		
Interaction with respondees			
2 <sup>nd</sup> Public Consultation	August 2018		
NGESO text revisions from comments			
ESO Submission to OFGEM	14 Sept 2018		
OFGEM review/position	Up to 14 March 2019		
NGESO rework if needed	Up to 14 June 2019		
Publication anticipated on NGESO and ENTSO-E websites	June 2019		



#### **KORRR** request for amendment

NRA comments published on Ofgem's website:

https://www.ofgem.gov.uk/publications-and-updates/decision-request-amendment-transmission-system-operators-proposal-key-organisational-requirements-roles-and-responsibilities-relating-data-exchange



29 comments



#### **KORRR** timeline

								2019	
Data Exchange Art.40(6) timeline	7	8	9	10	11	12	1	2	3
		*		*		$\Delta$			*

$\Rightarrow$	Request for Amendment by NRAs	15/08
*	ENTSOE submit KORRR to NRAs	15/10
$\Rightarrow$	Decision from NRAs	15/12
<b>☆</b>	Implementation date	14/03

#### **GC0106** modification

- Consulting with industry on solution for implementation:
  - Original proposal and 3 workgroup alternatives raised by SSE

#### More details on:

https://www.nationalgrideso.com/codes/grid-code/modifications/gc0106-data-exchange-requirements-accordance-regulation-eu-20171485

GC0106 Data exchange modification timeline	2018 2019						
	9	10	11	12	1	2	3
			$\sqrt{}$	7			*

*	Industry consultation and submission to Ofgem
<b>☆</b>	Implementation date



#### **Any questions contact**

Susan.mwape:@nationalgrid.com



### **EBGL UPDATE**

#### **EBGL** – future events

□ IS Forum – 15th Oct
 □ Pricing and Activation Purposes – Industry briefing (Brussels) – 16th Oct
 □ Available on live stream at <a href="https://www.entsoe.eu/events/2018/10/16/workshop-on-all-tso-proposals-on-activation-purposes-and-pricing/">https://www.entsoe.eu/events/2018/10/16/workshop-on-all-tso-proposals-on-activation-purposes-and-pricing/</a>
 □ NGESO will also present a webinar on this before the end of the consultation (13th Nov)
 □ TERRE Industry day being planned with Elexon - tbd

# 3. ENTSOE European Stakeholder Committees Update

Grid Connection Stakeholder Committee: Garth Graham

## 4. Actions log

Andrew Hemus

JESG Technical Secretary

## **JESG Standing items**

ID	Topic	Lead Party
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET / Ofgem / BEIS
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	BEIS / Ofgem / Industry parties with European parent companies

## **JESG Open Actions**

ID	Topic	Lead Party	Status Update
100	Asset caught obligations specific / type list to be produced by December	(RV)	Open
102	To link with Marta (Energy UK) to ensure publicised with its members	(RV)	Open
104	ENTSOE System OP – slides 13 September link what are these in the document	(RV)	Open

# 5. Future Meeting Dates & Agenda Items

Andrew Hemus

JESG Technical Secretary

### **Future JESG Meetings**

- As always registration is required and will be opened through the JESG Weekly updates.
- Stakeholders are invited to put forward agenda items for the forthcoming JESG meetings:

Date	Proposed Agenda Items
<b>Tuesday 13 November 2018</b>	BREXIT
Tuesday 11 December 2018	

## 6. Stakeholder Representation

All

## **7. AOB**