

# CUSC Modifications Update Appendix

# Appendix 1 - Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
<b>CMP271</b>	Improving the cost reflectivity of demand transmission charges	Generators, Suppliers, Embedded Generators	RWE	Workgroup meetings ~ suspended	WG received update on impact of SCR on CMP271	<p>Ofgem published further clarity to the industry on the scope of the SCR/TCR on 6 November 2017 and Code Admin discussed impact with the Proposers and the WG.</p> <p>The CUSC Panel at its November 2017 meeting agreed to a further extension to the point that Ofgem issues its minded-to position or another event means that the WG should be re-convened.</p>
<b>CMP274</b>	Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS	Generators, Suppliers, Embedded Generation, Transmission Network Operators, HH Demand Customers	UK Power Reserve		WG received update on impact of SCR on CMP274	
<b>CMP276</b>	Socialising TO costs associated with 'green polices' (reduction in the demand residual element of the TNUoS £/kW ("Triad") charge by creating two new charge lines for all demand offtakes	Parties that manage demand during Triad periods, i.e. embedded generators and those half hourly metered consumers who respond to Triad	Alkane Energy		WG received update on impact of SCR on CMP276	

# Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
<b>CMP275</b>	Preventing BM units from accessing multiple sources of duplicate and overlapping revenue from ancillary services on the same asset	Generators, Transmission Company and Ancillary Service Providers	UK Power Reserve	Code Admin Consultation	WG voted on proposal and new WACM against baseline. WG decided that Baseline currently working better	Code Admin Consultation closed 31 May 2018, Code Administrator working through responses to bring before Panel in June for Recommendation vote

# Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
<b>CMP280</b>	TNUoS: remove liability from Generators for the Demand Residual element of the TNUoS tariff.	Suppliers, Generators and NGET	Scottish Power	WG to continue developing the Proposal	WG held 10 May 2018. CMP280 to progress to consultation, with further WG for CMP281	WG Consultation will be issued in June 2018 for CMP280. Further Workgroup to be held for CMP281 – Date TBC
<b>CMP281</b>	BSUoS: remove liability from Generators BSUoS charges on imports					

# Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
<b>CMP285</b>	CUSC Governance Reform – Levelling the Playing Field	All CUSC Signatories	UKPR	WG to continue developing the Proposal	NG legal reviewing draft legal text	Legal text currently being reviewed. Note WG Consultation likely to be issued July 2018

# Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
<b>CMP286</b>	Improve the predictability of TNUoS demand charges by bringing forward the date at which the target revenue used in TNUoS tariff setting is fixed to allow customer prices to more accurately reflect final TNUoS rates.	Suppliers, Generators, embedded generators and National Grid	Npower	WG to continue developing the Proposal	WG met in May and sent RFI to industry, Next WG arranged for 6 July 2018.	WG to meet and progress to WG consultation.
<b>CMP287</b>	Improve the predictability of TNUoS demand charges by bringing forward the date at which certain parameters used in TNUoS tariff setting (such as demand forecasts) are fixed to allow customer prices to more accurately reflect final TNUoS rates					

# Ongoing modifications

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
<b>CMP288</b>	Introduce explicit charging arrangements to recover additional costs incurred by Transmission Owners and TNUoS liable parties as a result of transmission works undertaken early due to a User initiated delay to the Completion Date of the works, or to facilitate a backfeed.	Electricity Transmission Owners; Developers requiring new generation, interconnector or demand connections and Parties that pay TNUoS	NGET	Workgroup to meet 16 May 2018. WG to continue to develop modification	1 <sup>st</sup> WG met in May, Second WG due for 22 June 2018	Continue WG modification development
<b>CMP289</b>	Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288.					

# Ongoing Modifications continued

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
<b>CMP291</b>	Set out within the CUSC the obligations in the EU Connection Network Codes and System Operation Guideline as they relate to the harmonised rules for connection and system operation in GB.	Transmission Owners (including OFTOs and Interconnectors), Distribution Network Operators, Transmission System Users, System Operator, Generators, Demand customers and providers of services	SSE	Workgroup	1 <sup>st</sup> WG arranged for July	WG to develop modification
<b>CMP292</b>	Ensure that the charging methodologies (all Charging Methodologies as defined in the CUSC) are fixed in advance of the relevant Charging Year to allow The Company – as Electricity System Operator - to appropriately set and forecast charges. Introducing a cut-off date for changes to the methodologies will help to reduce the risk of charges out-turning differently to the forecasts produced by the Company and created by Users	CUSC Parties, National Grid	NGET	Workgroup	1 <sup>st</sup> WG likely to be held in September	1 <sup>st</sup> WG to be arranged



# Ongoing Modifications Continued

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
<b>CMP293</b>	National Grid Legal Separation changes to CUSC sections, Exhibits & Schedules (non charging)	National Grid, Generators, Suppliers	NGET	Code Admin Consultation	Webinar to be held in June, with Modifications to progress to Code Admin Consultation thereafter	Hold webinar, date TBC. Progress to CA Consultation stage
<b>CMP294</b>	National Grid Legal Separation changes to CUSC Section 14					
<b>CMP295</b>	Contractual Arrangements for Virtual Lead Parties (Project TERRE)	Participants intending to be VLPs, National Grid	NGET	Progress to Workgroup	1st WG arranged for July	Workgroup to develop modification
<b>CMP296</b>	Aligning the CUSC to the BSC post-P344 (Project TERRE) to exempt Virtual Lead Parties from BSUoS	Participants intending to be VLPs, National Grid	NGET	Code Admin Consultation	Sent for CA consultation in May 2018	CA Consultation Responses due 14 June 2018. Code Administrator to review consultation responses and bring before Panel for recommendation vote

# Ongoing Modifications Continued

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
<b>CMP297</b>	Aligning CUSC and BSC post-TERRE (Section 11) – consequential modification to introduce definition of Virtual Lead Party’.	BSUoS Chargeable Parties	NGET	Code Admin Consultation	Sent for CA consultation in May 2018	CA Consultation Responses due 13 June 2018. Code Administrator to review consultation responses and bring before Panel for recommendation vote
<b>CMP298</b>	Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation.	DNO's, TO's, embedded generators and the System Operator	NGET	Workgroup	Workgroup provisionally scheduled for September	WG to Develop Modification
<b>CMP299</b>	Consequential changes to the CUSC to facilitate the 2018-2021 ESO Incentive Scheme’.	NG ESO, all payers of BSUoS, other CUSC parties may be impacted.	NGET	Code Admin Consultation	CA Consultation Issued	Code Administrator to review consultation responses and bring before Panel for recommendation vote

# Apd 2. CUSC Modifications

Plan on a Page and other CUSC Panel related material can be accessed using the following link:  
<https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code?meeting-docs>

With Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

CMP251 - Remove error margin cap on TNUoS compliance with EU (British Gas)

WG - Workgroup  
 ConS – Consultation  
 WG ConC – Workgroup Conclusion  
 CA – Code Administrator Consultation  
 DFMR – Draft Final Modification Report  
 \* Timetable at risk/to be confirmed by Panel

	June	July	August	September	October	November	December
<b>Modifications</b>							
<b>CMP250</b> - Stabilising BSUoS with 12 month notice period (Drax Power)	With Authority						
* <b>CMP271</b> - Improving the cost reflectivity of demand tx charges (RWE) and <b>CMP274</b> - Winter TNUoS Time of Use Tariff for Demand TNUoS (UK Power Reserve) and <b>CMP276</b> – Socialising T costs associated with “green policies” (Alkane)	WG Mod Dev on hold pending outcome from SCR/TCR						
* <b>CMP275</b> - Transmission generator benefits in the provision of ancillary and balancing services – levelling the playing field.*	DF MR	◊	With Authority				
<b>CMP280</b> - New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Gen and Storage Users' and <b>CMP281</b> - Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities (Scottish Power)	WG	WG ConS	WG ConC		◊	CA ConS	
<b>CMP285</b> - CUSC Governance Reform – Levelling the Playing Field' (UKPR)	WG	WG ConS	WG ConC		◊	CA ConS	
* <b>CMP286</b> - Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process. (npower) and <b>CMP287</b> - Improving TNUoS Predictability Through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process. (npower)	WG Mod Dev				◊	CA ConS	



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<b>CMP291</b> - Set out within the CUSC the obligations in the EU Connection Network Codes and System Operation Guideline as they relate to the harmonised rules for connection and system operation in GB (SSE)	WG Mod Dev							
<b>CMP292</b> - Ensure that the charging methodologies are fixed in advance of the relevant Charging Year to allow The Company to appropriately set and forecast charges. (NGRID)	WG Mod Dev							



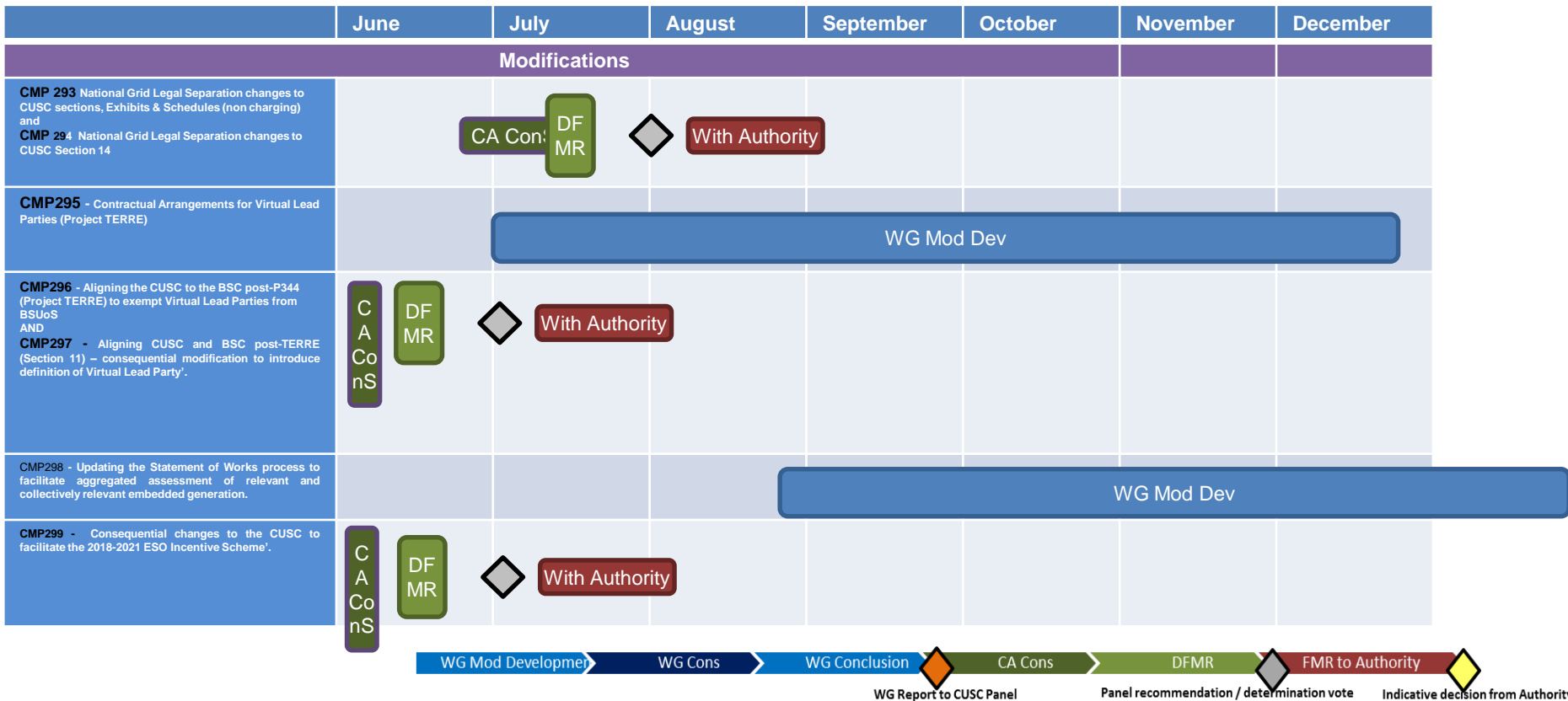
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# Code Governance Team – who to contact

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