

Date	07:00 AM	07:30 PM	08:00 AM	08:30 PM	09:00 AM	09:30 PM	10:00 AM	10:30 PM	11:00 AM	11:30 PM	12:00 AM	12:30 PM	13:00 AM	13:30 PM	14:00 AM	14:30 PM	15:00 AM	15:30 PM	16:00 AM	16:30 PM	17:00 AM	17:30 PM	18:00 AM	18:30 PM	19:00 AM	19:30 PM	20:00 AM	20:30 PM	21:00 AM	21:30 PM	22:00 AM	22:30 PM	23:00 AM	23:30 PM				
MTWTFSS from call of System Level NRAM (Forecast Conditions)																																						
MTWTFSS from call of Scotland Level NRAM (Forecast Conditions)																																						
Block Number	21000	22000	23000	24000	25000	26000	27000	28000	29000	30000	31000	32000	33000	34000	35000	36000	37000	38000	39000	40000	41000	42000	43000	44000	45000	46000	47000	48000	49000	50000	51000	52000	53000	54000	55000	56000		
Days	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	MTWTFSS	
Annual Load Factor required to supply a System Level NRAM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
Probability of system block load factor above	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
Annual Load Factor required to supply a Scotland Level NRAM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
Probability of system block load factor above	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
Probability of system block load factor above	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		

The forecast is meant as a guide and does not take into account action on pump storage or interconnections which will be done as required in control room transactions.
 The RAG for the 2-14 Scottish level is based on a gusts higher than 1100MW for green, between 700 and 1000MW for amber and below 500MW for red. The RAG for the 2-14 Scottish level is based on a gusts higher than 400MW for green, between 0 and 400MW for amber and below 250MW for red. The RAG for the 2-14 Scottish level is based on a gusts higher than 400MW for green, between 0 and 400MW for amber and below 250MW for red. The RAG for the 2-14 Scottish level is based on a gusts higher than 400MW for green, between 0 and 400MW for amber and below 250MW for red.
 The weekly 2-52 RAG is the load factor of wind required to cause an NRAM and then the % probability of getting this load factor. So the percentage can be read as the probability of an NRAM for each week in with yellow for between 5% and 20% and Red for over 20%.