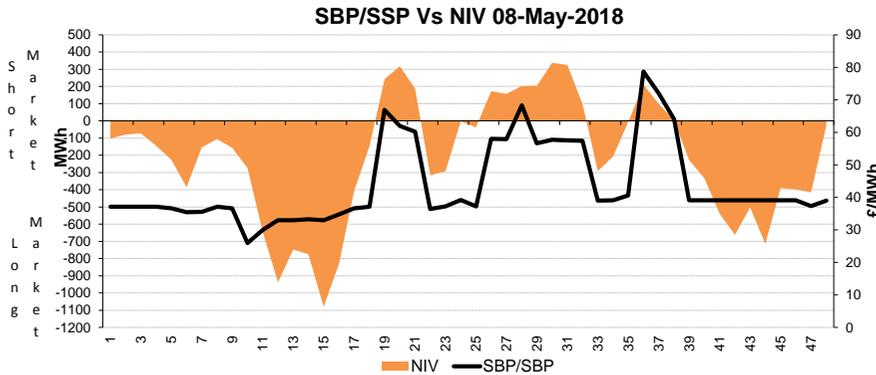
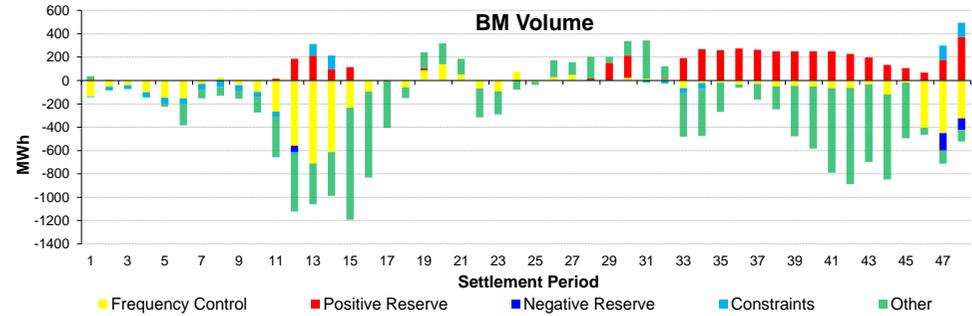
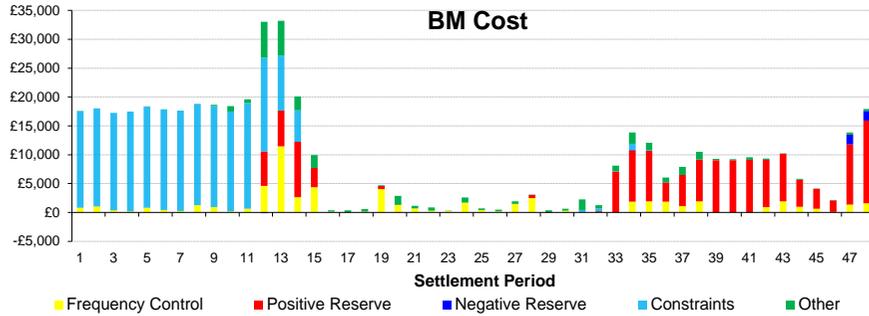
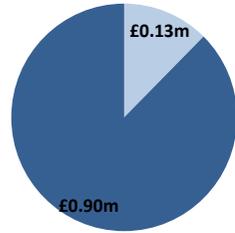


Daily Balancing Costs

BSUoS Charge Estimate: £1.21/MWh
 Total Outturn: £1.02m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Commentary

The market was mostly long throughout the day. 550MW of High Response was held from 0700hrs until 1000hrs to cover for demand uncertainty. Trades were carried out on the Interconnectors for Response just before midnight. Trades were carried out on the Interconnectors for ROCOF in the morning, Trades were also carried out for Voltage Control in the North of England in the early morning and again just before midnight. A small number of BM actions were taken to manage constraints in Wales.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.