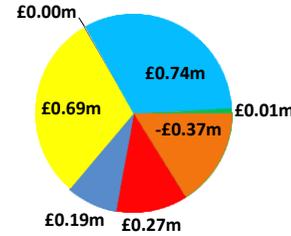
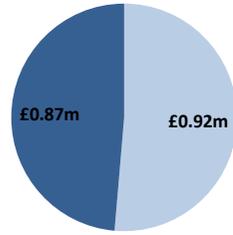


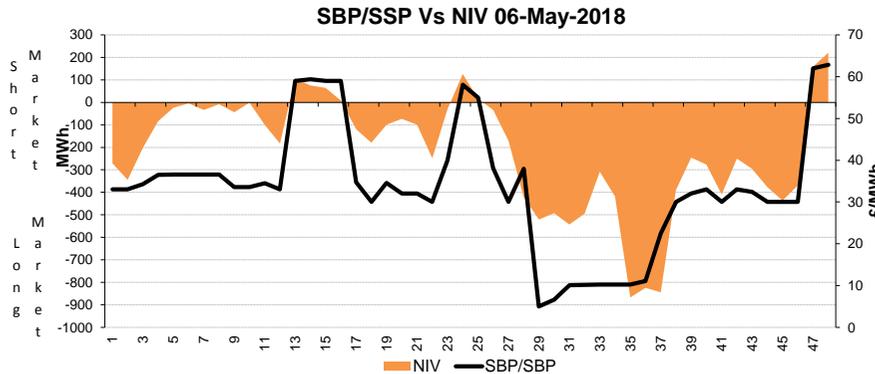
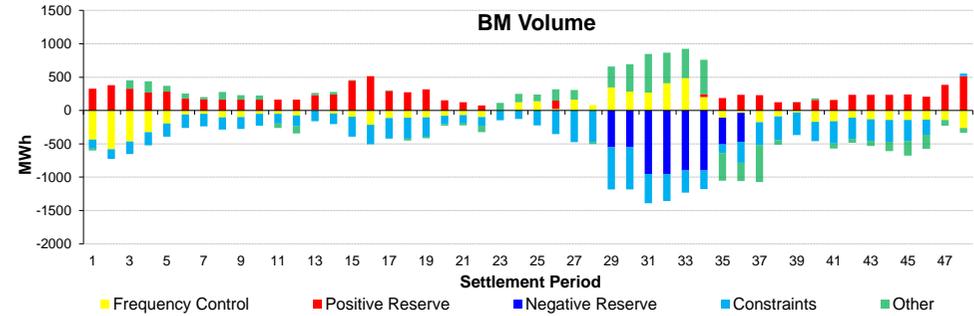
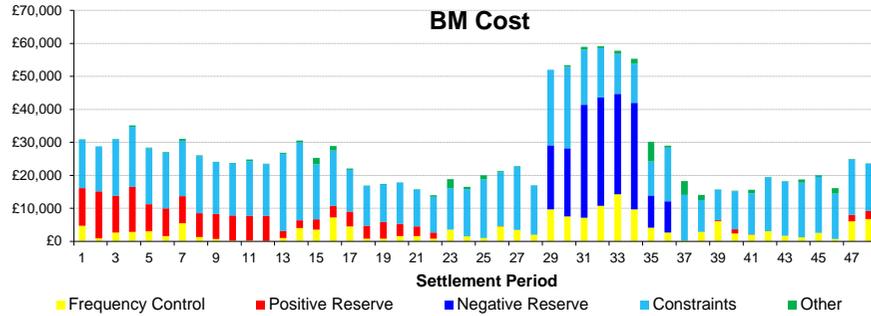
Daily Balancing Costs

BSUoS Charge Estimate: £2.14/MWh
Total Outturn: £1.78m

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

The market was mostly long throughout the day, 475MW STOR was run over the lighting up peak. Trades were carried out on the Interconnectors for Downward Regulation in the afternoon due to high levels of PV. 550MW of Dynamic Response was held in the evening due to demand uncertainty. Trades were carried out on the Interconnectors for ROCOF. Trades were also carried out in the early morning and again just before midnight for Voltage Control in England. BM actions were taken for constraint in Scotland in the late afternoon due to power restrictions and wind output. A Small number of BM actions were taken for ROCOF.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.