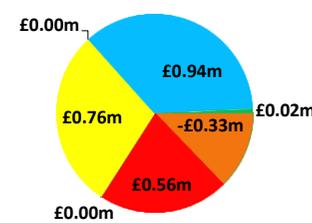
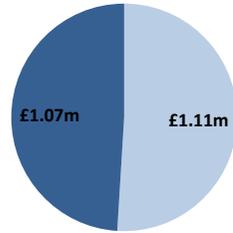


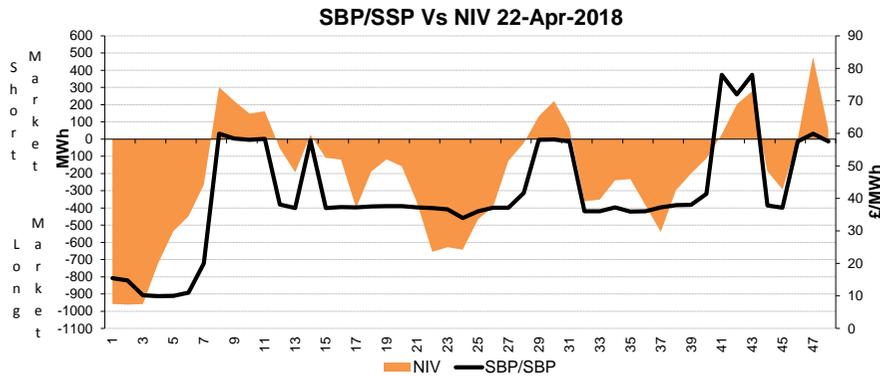
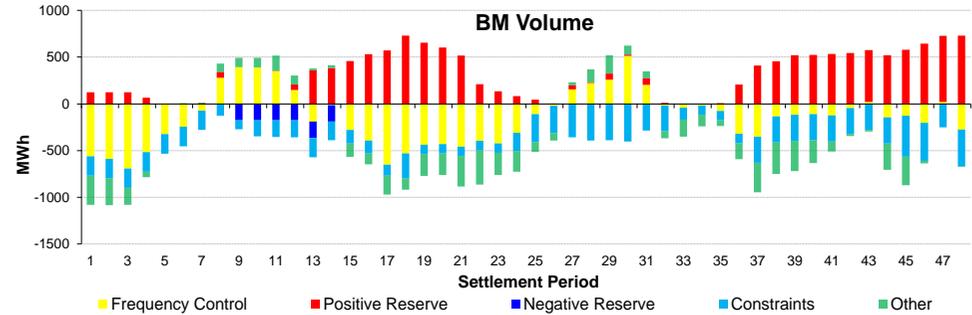
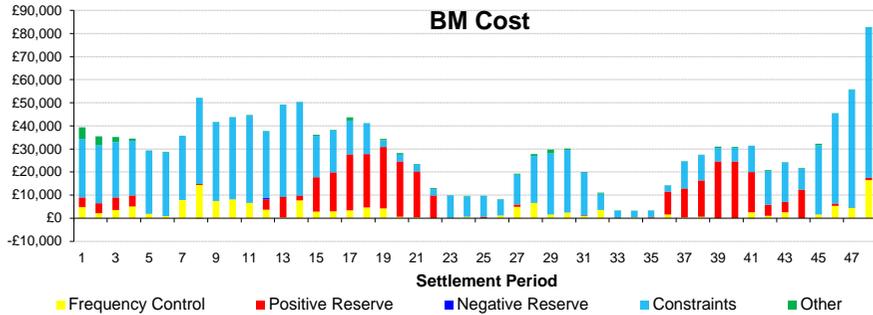
# Daily Balancing Costs

**BSUoS Charge Estimate: £2.36/MWh**  
**Total Outturn: £2.18m**

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



## Commentary

Market was mostly long throughout the day. 350MW STOR was instructed at 03:30hrs. to cover rapidly increasing wind shortfall, all STOR was off by 06:00. Trades were carried out on the interconnectors and some BM Units for Rocof throughout the day. Trades and BM Actions were taken to manage voltage in England and Wales. A Small number of BM actions were required for export constraint across the England-Scotland border from the afternoon onwards.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.