

Annex 5 Legal Text (revised/post appeal)

NGET New proposal;

PC2 .1(f)

(f) to ~~provide for the supply of information required by NGET from Users in respect of the pan-EU Common Grid Model (CGM) and to enable NGET to carry out its duties under~~ use the information provided to it by Users, as specified in Appendix G, to fulfil its obligations pursuant to Regulation (EU) 2015/1222, Regulation (EU) 2016/1719 and Regulation (EU) 2017/1485 [SOGL]. Details of the, in preparing the Common Grid Model (CGM) envisaged under those Regulations. The information which may specified in Appendix G will only be exchanged or transmitted by NGET to the extent necessary for the purpose of the performance of functions under these Regulations. In using the information provided by Users as specified in Appendix G for the purposes of fulfilling its obligations under such Regulations, NGET will develop the CGM in accordance with its obligations of confidentiality to Users. Information transferred is given in Appendix G. by NGET may take the form of simplified, standardised structures as specified within the most recently approved version of the Common Grid Model Exchange Specification (CGMES). This includes control system information to be transferred in the form of standardised dynamic model structures.

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APPENDIX G

All data items collected under the following sections of the Grid Code may be used by NGET to fulfil the obligations under Regulation (EU) 2015/1222, Regulation (EU) 2016/1719 and Regulation (EU) 2017/1485 ~~[SOGL];~~;

Physical Notifications, Export and Import Limits, ~~Bid Offer Data~~, Dynamic Parameters,
BC1.4.2

(a), (b) and (c)

BC1.A.1.1

~~BC2.5.1~~

Grid Voltage Variations, Plant Performance Requirements, Control Arrangements, System Ancillary Services, Commercial Ancillary Services

CC.6.1.4

CC.6.3.2

CC.6.3.7

CC.8

Generation Planning Parameters, Generator Performance Chart, Final Generation Outage Programme, Genset inflexibility, Outages Adjustments, EU Transparency Availability Data, Test And Monitoring

~~OC2~~

OC2.4.1.2.1

OC2.4.1.2.2

OC2.4.1.3.2

OC2.4.1.3.3

OC2.4.2.1

OC2.4.7

OC5

OC6.6

Standard Planning Data, Detailed Planning Data, Power Park Unit model, Single Line Diagram, Lumped System Susceptance, Reactive Compensation Equipment, Power Factor of the Power Park Module, production type, Busbar Arrangements, Registered Capacity, Output Usable, Minimum Generation, Rated Parameters Data, General Generating Unit Power Park Module and DC Converter Data, primary source of power, demand and active energy data, User's User System Demand (Active Power) and Active Energy Data, Connection Point Demand (Active and Reactive Power), Post Fault User System Layout, General Demand Data, Synchronous Generating Unit Parameters, Non-Synchronous Generating Unit and Associated Control System Data, Transient Overvoltage Assessment Data, User's Protection Data, Harmonic Studies, Voltage Assessment Studies, Short Circuit Analysis

PC.4.3.1

PC.A.5.4.2

PC.A.2.2.1

PC.A.2.2.2

PC.A.2.2.4

PC.A.2.2.5

PC.A.2.2.6

PC.A.2.3

PC.A.2.4.1 a), b), d) and e)

PC.A.2.4.2

PC.A.2.5.6

PC.A.3.1.4

PC.A.3.1.5

PC.A.3.2.2 a)

PC.A.3.3.1

PC.A.3.4.1

PC.A.3.4.3

PC.A.4.1

PC.A.4.1.4.2

PC.A.4.2

~~PC.A.4.3~~

~~PC.A.4.3.1~~

~~PC.A.4.3.2~~

~~PC.A.4.3.3~~

PC.A.4.3.5

PC.A.~~5.4.5~~2 a), d), e), g) and h),

~~PC.A.4.7~~

PC.A.5.2

4.3.1

PC.A.5.4.3.2~~.1~~

PC.A.5.~~3.2~~

~~PC.A.5.4.2~~

~~PC.A.5.4.3.1~~

~~PC.A.5.4.3.2~~

~~PC.A.5.4.3.3~~

4.3.3 i) and ii)

PC.A.6.2

PC.A.6.3

.1 d) and e)

PC.A.6.4

PC.A.6.5

PC.A.6.6

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