NGET New proposal;

PC2 .1(f)

(f) to enable **NGET** to use the information provided to it by **Users**, as specified in Appendix G and Appendix H, to fulfil its obligations pursuant to Regulation (EU) 2015/1222, Regulation (EU) 2016/1719 and Regulation (EU) 2017/1485, in preparing the Common Grid Model (CGM) envisaged under those Regulations. The information specified in Appendix G and Appendix H will only be exchanged or transmitted by **NGET** to the extent necessary for the purpose of the performance of functions under these Regulations. In using the information provided by **Users** as specified in Appendix G and Appendix H for the purposes of fulfilling its obligations under such Regulations, **NGET** will develop the CGM in accordance with its obligations of confidentiality to **Users**"

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APPENDIX G

All data items collected under the following sections of the Grid Code may be used by **NGET** to fulfil the obligations under Regulation (EU) 2015/1222, Regulation (EU) 2016/1719 and Regulation (EU) 2017/1485 [SOGL];

Physical Notifications, Export and Import Limits, Dynamic Parameters, BC1.4.2 (a), (b) and (c) BC1.A.1.1

Grid Voltage Variations, Plant Performance Requirements, Control Arrangements, System Ancillary Services, Commercial Ancillary Services

CC.6.1.4

CC.6.3.2

CC.6.3.7

CC.8

Generation Planning Parameters, Generator Performance Chart, Final Generation Outage Programme, Genset inflexibility, Outages Adjustments, EU Transparency Availability Data, Test And Monitoring

OC2.4.1.2.1

OC2.4.1.2.2

OC2.4.1.3.2

OC2.4.1.3.3

OC2.4.2.1

OC2.4.7

OC5

OC6.6

Standard Planning Data, Detailed Planning Data, Power Park Unit model, Single Line Diagram, Lumped System Susceptance, Reactive Compensation Equipment, Power Factor of the Power Park Module, production type, Busbar Arrangements, Registered Capacity, Output Usable, Minimum Generation, Rated Parameters Data, General Generating Unit

Power Park Module and DC Converter Data, primary source of power, demand and active energy data, User's User System Demand (Active Power) and Active Energy Data, Connection Point Demand (Active and Reactive Power), Post Fault User System Layout, General Demand Data, Synchronous Generating Unit Parameters, Non-Synchronous Generating Unit and Associated Control System Data, Transient Overvoltage Assessment Data, User's Protection Data, Harmonic Studies, Voltage Assessment Studies, Short Circuit Analysis

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PC.4.3.1
PC.A.5.4.2
PC.A.2.2.1
PC.A.2.2.2
PC.A.2.2.4
PC.A.2.2.5
PC.A.2.2.6
PC.A.2.3
PC.A.2.4.1 a), b), d) and e)
PC.A.2.4.2
PC.A.2.5.6
PC.A.3.1.4
PC.A.3.1.5
PC.A.3.2.2 a)
PC.A.3.3.1
PC.A.3.4.1
PC.A.3.4.3
PC.A.4.1
PC.A.4.1.4.2
PC.A.4.2
PC.A.4.3.5
PC.A.5.4.2 a), d), e), g) and h),
PC.A.5.4.3.1
PC.A.5.4.3.2
PC.A.5.4.3.3 i) and ii)
PC.A.6.2
PC.A.6.3.1 d) and e)
PC.A.6.4
PC.A.6.5
PC.A.6.6
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APPENDIX H

Information transferred by **NGET** may take the form of simplified, standardised structures as specified within the most recently approved version of the Common Grid Model Exchange Specification (CGMES). This includes control system information to be transferred in the form of standardised dynamic model structures.