






CUSC Modifications

Plan on a Page and other CUSC Panel related material can be accessed using the following link:
<https://www.nationalgrid.com/uk/electricity/codes/connection-and-use-system-code?meeting-docs>

With Authority, awaiting decision – please refer to the following link for further information;
https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf

CMP251 - Remove error margin cap on TNUoS compliance with EU (British Gas)

WG - Workgroup
 ConS – Consultation
 WG ConC – Workgroup Conclusion
 CA – Code Administrator Consultation
 DRMR – Draft Final Modification Report
** Timetable at risk/to be confirmed by Panel*

	March	April	May	June	July	August	September	
Modifications								
CMP250 - Stabilising BSUoS with 12 month notice period (Drax Power)	<div>With Authority</div>							
*CMP271 - Improving the cost reflectivity of demand tx charges (RWE) and CMP274 - Winter TNUoS Time of Use Tariff for Demand TNUoS (UK Power Reserve) and CMP276 – Socialising T costs associated with “green policies” (Alkane)	<div>WG Mod Dev on hold pending outcome from SCR/TCR</div>							
*CMP275 - Transmission generator benefits in the provision of ancillary and balancing services – levelling the playing field.'	<div></div>	<div>CA ConS</div>	<div> DF MR</div>	<div></div>	<div>With Authority</div>			
CMP280 - New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Gen and Storage Users' and CMP281 - Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities (Scottish Power)	<div>WG</div>	<div>WG ConS</div>	<div>WG ConC</div>				<div></div> <div>CA ConS</div>	
CMP285 - CUSC Governance Reform – Levelling the Playing Field' (UKPR)	<div>WG</div>	<div>WG ConS</div>	<div>WG ConC</div>				<div></div> <div>CA ConS</div>	
*CMP286 - Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process. (npower) and CMP287 - Improving TNUoS Predictability Through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process. (npower)	<div>WG Mod Dev</div>							



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CMP288 - Introduce explicit charging arrangements to recover additional costs incurred by Transmission Owners and TNUoS liable parties as a result of transmission works undertaken early due to a User initiated delay to the Completion Date of the works, or to facilitate a backfeed (NGRID) and CMP289 - Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288.	WG nominations	WG Mod Dev					
CMP290 Housekeeping change to CUSC Section 14 required as a result of the implementation of CMP264, CMP265, CMP268 and CMP282 (NGRID)	Appeals window	Implement					
CMP291 - Set out within the CUSC the obligations in the EU Connection Network Codes and System Operation Guideline as they relate to the harmonised rules for connection and system operation in GB (SSE)	WG nominations	WG Mod Dev					
CMP292 - Ensure that the charging methodologies are fixed in advance of the relevant Charging Year to allow The Company to appropriately set and forecast charges. (NGRID)	WG nominations	WG Mod Dev					

