

NATIONAL GRID ELECTRICITY TRANSMISSION
plcSYSTEM OPERATOR LIMITED

THE CONNECTION & USE OF SYSTEM

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**SECTION 10 - ~~NOT USED, REMOVED ON 15TH FEBRUARY 2007~~
~~DEDICATED TO~~ TRANSITIONAL ISSUES**

Comment [NG4]: Text reinstated to address implementation/transition for separation nb sec 10 showing previous transitional text

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Comment [NG6]: No changes

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Comment [NG7]: No changes made

EXHIBITS

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Comment [NG8]: No changes made

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Exhibit O - Interface Agreements

Comment [NG9]: Exhibit O 1A and IIA
no longer relevant and "merged" with IB
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Comment [NG10]: Nb Exhibit V missing from Contents Page. Changes made

Comment [NG11]: No changes made

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