

Headline Report

Meeting number: Meeting 29

Date of meeting: Monday 12 February 2018

Location: WebEx

This note sets out the headlines from the latest meeting of the Joint European Stakeholder Group (JESG) and is provided in addition to the presentations from the meeting which are available within the Codes Calendar on the National Grid website. The material in the presentation is not duplicated in this report.

If you have any queries in relation to the content of this report, please email the JESG Technical Secretary Andrew Hemus at europencodes.electricity@nationalgrid.com

Industry Updates

Update provided by Rob Selbie, National Grid

- **Countertrading and redispatch methodology:**

Rob Selbie (RS) presented an update on Countertrading and redispatch methodology.

- **Coordinated Security Analysis and Relevant Assets for Outage Coordination:**

(RS) presented an update on Coordinated Security Analysis and Relevant Assets for Outage Coordination. Vince Hammond (VH) asked if the region referred to was the synchronous area or is it the capacity calculation region? (RS) explained that this is a Pan European methodology that allows for differences on a synchronous area level. Garth Graham (GG) Asked where the quote in bold on slide 10 of the slidepack had come from? (RS) Explained that the quote had been taken from the draft methodology that NGET will be consulting on. (Please also see open actions) (VH) Asked who will own this document? Whose responsibility is it to develop it, consult on it? Is it the GBSO or any other parties? (RS) It will be going round to all TSO's for voting rather than the ENSO(E) governance structures. (VH) Summarised the discussion to two questions, where does it come from within SOGL? And what is the OFGEM decision on TSO assignment? (VH) answered later in the meeting the answer being all TSO's. (GG) With reference to Article 85 (paragraph 1) when are we going to know from NGET what assets are relevant assets for the purpose of outage coordination? (Please see open actions)

- **E and R – Emergency and Restoration:**

(RS) presented an update on Emergency and Restoration. (GG) When are we going to see the restoration and defence plans? (Please see open actions)

Update provided by Thomas Jones, Ofgem

- **CACM Guideline Update:**

(TJ) provided an overview of the CACM/FCA proposals under regulatory assessment.

Presentation provided by Nuno Pedro, National Grid

- **Clean Energy Package (CEP) – State of Play:**

(NP) provided an overview of the Clean Energy Package key topics. (GG) Would GB be covered by the ROC obligation. (NP) We are engaging in Europe based on the assumption we will adopt the Clean Energy Package and that BREXIT will not be an impact. So we would follow the rules of the ROC. Steve Wilkin (SW) The council draft of the (CEP) is in line with balancing guideline. The parliament draft cuts right across it and is badly worded in a number of places and creates different definitions from the balancing guideline. With the parliament draft we would need 15 minute settlement by the beginning of 2021. Also in the parliament draft the gate closure cuts across the balancing guideline and would make TERRE unworkable. We need to look very closely at Article 7 of the parliament draft.

AOB

- **European Stakeholder Committees**

Market Stakeholder Committee – Meet quarterly next meeting March (SW) has kindly agreed to bring back updates to JESG

Grid Connection Stakeholder Committee – Meet quarterly next meeting March (GG) has kindly agreed to bring back updates to JESG.

(SW) OFGEM – BREXIT and Code consultation out at the moment opened 8 February and closes 9 March.

(SW) When might we see the draft proposal for balancing guideline - terms and conditions for balancing service providers and terms and terms and conditions for balancing responsible parties. (Please see open actions)

(SW) gave update on MOD 356 Interconnectors and intraday markets – GB interconnector owners are waiting for further clarity from BREXIT negotiations before starting work on implementing XBID. Which means Intraday coupling will not be implemented before 2020

Next Meeting and Future Agenda Items

- The next JESG meeting will be **13 March 2018** starting at 10am, at ELEXON Offices in London. (TBC)
- Stakeholders are invited to submit agenda items and presentation material for this meeting by **28 February 2017** or any future meetings to the Technical Secretary by emailing: europencodes.electricity@nationalgrid.com.

Action Log

The Technical Secretary noted the JESG Standing Actions and updates on current actions.

Standing Actions				
ID	Topic	Lead Party	Status	Source
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair	Standing Item	JESG S3
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET/Ofgem/BEIS	Standing Item	JESG S1
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	BEIS / Ofgem / Industry parties with European parent companies	Standing Item	ECCAF 3/2

Open Actions				
ID	Topic	Lead Party	Status	Update
68	Andrew Hemus (AH) to facilitate with EirGrid to attend a future meeting to provide an update on ISEM impact on interconnectors.	EirGrid	Open	Scheduled to be delivered in February.
84	Standing Item S4 to be removed (TJ) to send note on reasoning.	(AH)	Open	S4 Removed.
85	NGET to check dates for Grid customer forums (London and Glasgow)	(RS)	Open	
86	ENC for Emergency and Restoration meeting Slide pack slide12 – check the mechanism for email notification?	(RS)	Open	
87	ENC for Emergency and Restoration meeting Slide pack slide 12 - Query 100% vs 5% partial shutdown	(RS)	Open	

Open Actions				
ID	Topic	Lead Party	Status	Update
88	Clean Energy Package (CEP) to ask BEIS to update future JESG meeting	(TJ)	Open	
90	Where are NGET up to with Restoration and Defence plans - update for next JESG	(RS)	Open	
91	(Algorithms, Products, Backup) slide to be updated – agency has 6 months to make a decision on the algorithm proposal.	(TJ)	Open	
92	How many methodologies are likely to be outstanding in terms of approval post 29 March 2019	(TJ)	Open	
93	What methodologies would be approved up to 29 March 2019 and what methodologies would be developed post 29 March 2019.	(RS)	Open	
94	Update on draft proposal for balancing guideline - terms and conditions for balancing service providers and terms and conditions for balancing responsible parties	(RS)	Open	

Recently Closed Actions				
ID	Topic	Lead Party	Status	Update
81	CID M (TJ) to send link to ACER website for JESG newsletter publication.	(AH)	Closed	
82	JESG and JESG Newsletter to be flagged at Terre workshop.	(SW)	Closed	
83	Provide JESG newsletter link for TERRE industry day slides and point of contact for any questions	(AH)	Closed	

89	Provide update to slide 10 of meeting 29 slidepack with the source of the quote in bold.	(RS)	Closed	Presentation updated
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Meeting Attendees	
Name	Company
Barbara Vest	Chair
Andrew Hemus	Technical Secretary
Thomas Jones	Ofgem
Rob Selbie	National Grid
Simon White	Smartest Energy
Helen Stack	Centrica
Steve Wilkin	ELEXON
James Anderson	Scottish Power
Rowan Tunnicliffe	Mutual Energy
Joshua Logan	Drax
Greg Middleton	Deep Sea plc
Nuno Pedro	National Grid
Chuan Zhang	The Institution of Engineering and Technology
Marko Grizelj	Siemens
Bill Reed	RWE
Vince Hammond	National Grid Interconnectors
Garth Graham	SSE