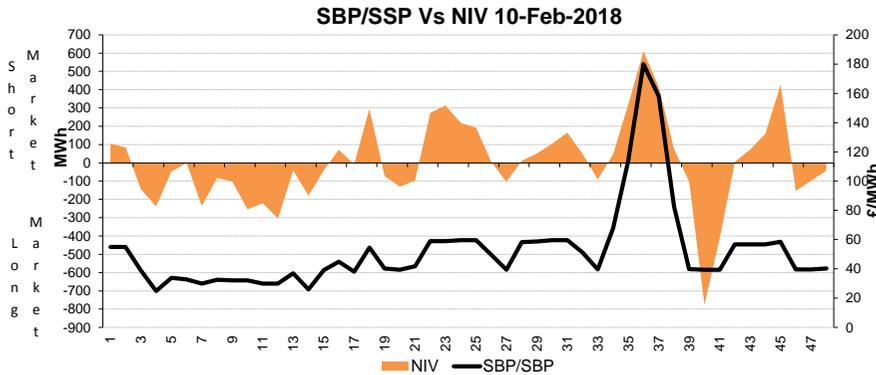
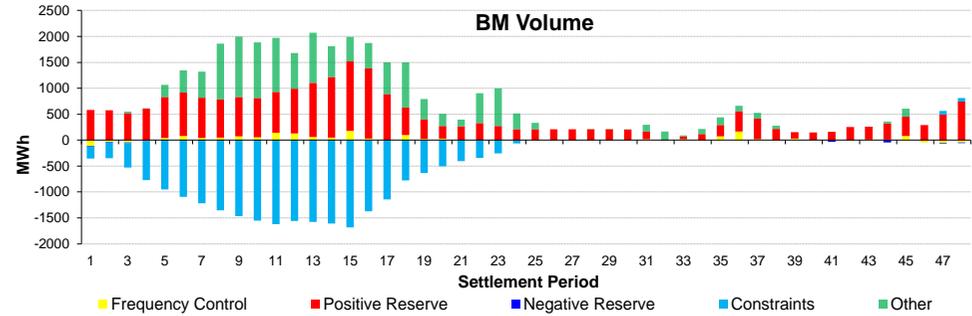
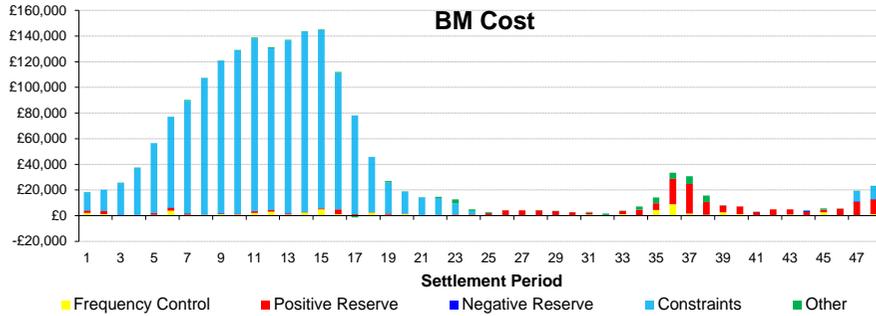
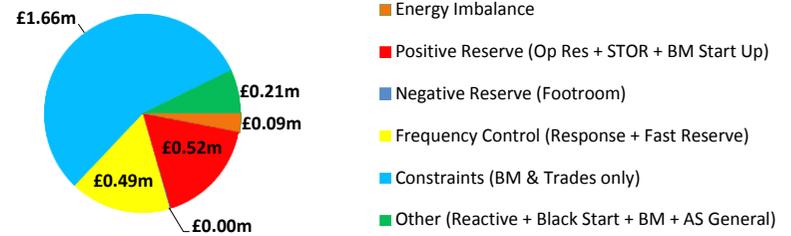
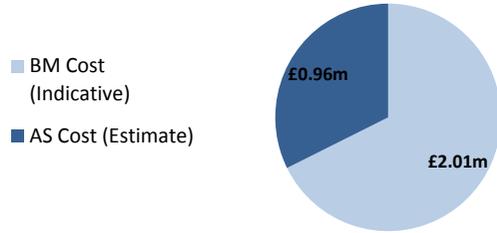


# Daily Balancing Costs

BSUoS Charge Estimate: £2.11/MWh  
Total Outturn: £2.97m



## Commentary

458 MW STOR ran in the morning demand ramp due to plant loss and demand forecast error, and 1610MW STOR ran over the darkness peak due to a 745 MW wind error  
 Overnight trades were carried out on the interconnector on each cable for ROCOF and response holding reasons. A number of trades and BM actions were carried out for voltage support in the south. BM actions and trades were carried out to resolve transmission constraints in the north.