

33 35 37 39 41 43 45 47

Constraints

Other

Date:

BSUOS Charge Estimate: £0.83/MWh Total Outurn: £1.00m BM Cost (Indicative) AS Cost (Estimate) E35,000 E25,000 E20,000 BM Cost

£15,000

£10,000

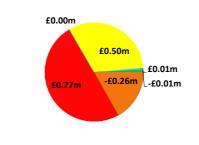
£5,000

-£5,000

£0

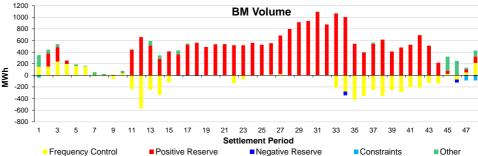
1 3 5 7 9

Frequency Control



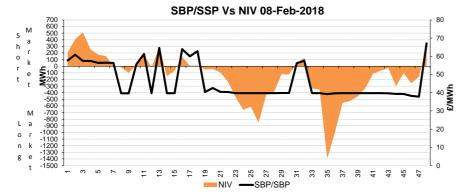
Energy Imbalance

- Positive Reserve (Op Res + STOR + BM Start Up)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM + AS General)



Commentary

Upward margin trades were carried out on the Interconnectors over the Evening Peak for economic reasons. Trades were carried out on the Interconnectors to reduce import for both ROCOF and Response reasons just before midnight. Voltage requirements were met by the market. No trades were required for constraints



11 13 15 17 19 21 23 25 27 29 31

Positive Reserve

Settlement Period

Negative Reserve