

## **GC0106 Workgroup 2**

**Weds 6 December 2017**

### **Summary of the meeting as follows:**

- Proposer talked through slides which were circulated by email and online ahead of the Workgroup (106 link on Website)
- Proposer confirmed that there is an *entsoe* meeting next week (w/c 13<sup>th</sup> December) to discuss and review the feedback from the KORRR consultation that closed on 01/12/17
- Recognition from feedback received so far that the question of HOW the data will be exchanged still needs to be addressed in some detail
- There was a discussion point around the correct interpretation around the legal wording, specifically “unless otherwise provided by the TSO....” and whether this implies an inference on others to do something (or not). Questions around whether any legal advice has been sought on this point of interpretation which fundamentally impacts how this work obligates others were raised and an action was taken away. The majority of Workgroup members agreed that the legal advice should be directed to the National Grid Legal Department in this first instance rather than externally which would require Panel approval. One Workgroup member agreed to articulate his own views on personal interpretation to ensure a response was received which addresses all viewpoints.
- On reviewing the Applicability Table, discussion centred on whether more refinement was needed to demonstrate how ‘flexibility’ is currently being interpreted and applied. The usefulness of this table when compared to the previous mapping table was discussed.
- A legal interpretation on ‘flexibility’ is also to be sought from legal. This will inform the requirement for real time data. Current interpretation and application of ‘flexibility’ suggests that if parties are not providing real time data requirements today then they will not have to under the GC0106 workings.
- Proposer agreed to circulate the TSO’s version of the KORRR at the appropriate time. Workgroup members welcomed this approach, whilst recognising the draft format.
- Recognition that there is no definition of SGU in SOGL which will be more relevant to non DSO and non-TSO parties.
- The Proposer confirmed that data exchange requirements (for generators) will be defined as part of the Workgroup.
- Next steps agreed as follows: Code mapping exercise to encompass Title 2 SOGL (Articles 40-53), KORRR (high level KORRR mapping completed by Proposer in November but likely to evolve), and GLDPM (not currently being considered by the Proposer; not in the scope of the workgroup)

### **GC0106 Website links:**

<https://www.nationalgrid.com/uk/electricity/codes/grid-code/modifications/data-exchange-requirements-accordance-regulation-eu-0>