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| **Transmission Constraint Management Requirement Notice:**  **Invitation to Tender Pack, Results - Update** | Steve Miller  Long Term Contracts Manager  [steve.k.miller@nationalgrideso.com](mailto:sam.stokes@nationalgrideso.com) |
|  |  |
| 2 August 2023 |  |
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Dear Service Provider

**Transmission Constraint Management Requirement Notice - TCMRN/07/23 - EXTENSION**

The following Transmission Constraint Management Requirement has been identified by National Grid Electricity System Operator Limited (“NGESO”) to manage forecast constraint costs and volumes, arising from asset health, planned outages, and forecast system conditions. NGESO is therefore, seeking to procure constraint management services in order to manage a potential constraint economically and efficiently.

**Constraint Requirement**

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| **Zonal Requirement:** | Scotland SPT and SSEN |
| **Potential Service Providers:** | Drax, SSE, E.ON, INEOS, UPM |
| **Estimated volume required:** | 300MW |

For a full description of the original requirement and service, please refer to the letter published on [13 July 2023](https://www.nationalgrideso.com/document/283651/download)

**Extension Request**

Please note, NGESO identified the need to extend this service to 20:00 on the 11 Aug 2023 due to generation availability and we approached those parties who expressed interest in the original Constraint Requirement. Only Drax were able to consider this extension request from their Cruachan Power Station and we have agreed to extend the service as detailed in Appendix one below.

**Further Information**

For further information and a more detailed explanation of the procurement process for the above or similar requirements, please contact your Market Services Contract Manager.

Yours faithfully

Steve Miller

Contracts Manager

# APPENDIX ONE

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| **BMU ID** | **Service Period** | **Availability Price**  **£/SP** | **Utilisation Price £/MWh** | **MW**  **Level** | **Accepted/Rejected** |
| CRUA-2 | 3 Aug to 11 Aug | 5,801 | 86.40 | 120 | **Accepted** |
| CRUA-1 | 3 Aug to 11 Aug | 5,802 | 86.40 | 120 | **Accepted** |